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# Multiphysics Modelling of Standing Column Well and Implementation of Heat Pumps Off-Loading Sequence

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# **1. INTRODUCTION – STANDING COLUMN WELL**

#### Ground-Coupled Heat Pump Systems (GCHPS)



#### **COMSOL MULTIPHYSICS 4.2a**



Involves heat transfer and groundwater flow within and around a SCW

I. Integrates a three-level bleed control

III. Integrates a heat-pump off-loading sequence via Livelink with MATLAB.



#### 2. MODEL – GEOMETRY



Strongly Coupled Physics Problem



### 2. MODEL – BOUNDARY CONDITIONS



#### Heat Pumps

Coefficient of Performance (COP) & Capacity (CAP) as function of the heat pump's entering water temperature (EWT)



# 2. MODEL – MODELING STRATEGY

Leaving Water Temperature (LWT)





### 2. MODEL – MODELING STRATEGY

Off-Loading Sequence, Via MATLAB  $\rightarrow n_{hp} = fct(t, EWT)$ 



#### **3. RESULTS – SURFACE TEMPERATURE FIELD**



After 24 hours of heat extraction, the EWT dropped from 7 to 4 °C

Building load of 200 kW provided by a backup system and 4 heat pumps  $n_{hp} = 4$ 



### **3. RESULTS – THREE LEVEL BLEED CONTROL**



Hydraulic head drop at 7, 6 and 5 °C

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#### **3. RESULTS – OFF LOADING SEQUENCE**



COP allows an evaluation of the energy consumption

Load provided by each subsystems

EWT maintained within the HP's operating range



### **4. CONCLUSION**

### Developed a coupled model of SCW that

- Integrates a three level **Bleed** control
- Integrates an **Off-Loading Sequence**
- Successfully evaluate the EWT over time
- Allows an evaluation of the energy consumption by the HPs

#### It was found that

 Both **Bleed** and **Off-Loading Sequence** played a key role in maintaining the EWT within the heat pump's operational range.



#### **4. CONCLUSION – ONGOING RESEARCH**

#### This current model can be extended to **fractured aquifers**



Source: http://geosurvey.state.co.us/apps/wateratlas/chapter7\_5page2.asp



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#### **5. QUESTIONS**







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